

Message

From: Nitsch, Bob B. [/O=NPPD/OU=CGO/CN=RECIPIENTS/CN=BBNITSC]
Sent: 8/29/2013 2:03:37 PM
To: Patel,, Wayshalee A. - Sargent & Lundy [wayshalee.a.patel@sargentlundy.com]
Subject: FW: NPPD-SL-0131 Response to Action Item No. 0294 and 0295 Capital and Levelized Cost Adjustments
Attachments: Evaluation of Capital SCR Multiple Contract at 10%.pdf; Evaluation of Capital SCR Multiple Contract at 3%.pdf; Summary of wet FGD Hybrid Costs at 10%.pdf; Summary of wet FGD Hybrid Costs at 3%.pdf; NPPD-SL-0131.PDF

From: WAYSHALEE.A.PATEL@Sargentlundy.com [mailto:WAYSHALEE.A.PATEL@Sargentlundy.com]
Sent: Friday, April 10, 2009 3:41 PM
To: Meacham, John M.
Cc: Nitsch, Bob B.; Befort, John T.; Holmstedt, Linda; MINNIE.MARSHALL@sargentlundy.com; Hoornaert,, Paul- S&L; Pasimeni,, Steven R.- S & L; Sloat,, David G.- S & L
Subject: NPPD-SL-0131 Response to Action Item No. 0294 and 0295 Capital and Levelized Cost Adjustments

John-

Attached below are four files. Two show the SCR Capital Costs and the other two show the Wet FGD. Each one of these has a summary page as well as the pro forma for Units 1 and 2 based on burning the design coal which is 0.7% sulfur. Note that we looked at the capital costs for SCR at a 10% multiple contract cost and a 3% multiple contract cost; and the wet FGD at a 15%/10% EPC/Multiple Contract hybrid and a 15%/3% EPC/Multiple Contract hybrid.

Please let me know of any questions. Also, if you are having difficulty reading the pro forma, print it on larger paper and the font will increase accordingly. Have a nice weekend!

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